Stockyard Hill Wind Farm

Post-Construction Testing Report

S3425.2C27

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1 INTRODUCTION

In accordance with Condition 26 of Planning Permit No. PL-SP/05/0548/A (the **Planning Permit**) for the Stockyard Hill Wind Farm (the **Wind Farm**), an endorsed Noise Compliance Test Plan (**NCTP**) was prepared by Sonus. The NCTP provides the procedure for the post-construction noise assessment in accordance with the Planning Permit.

The Wind Farm is comprised of 149 Goldwind GW3S turbines, and is required to comply with the noise performance requirements as set out in Condition 21 of the Planning Permit.

Sonus has been engaged by Goldwind Australia Pty Ltd to conduct the post-construction testing in accordance with the NCTP in accordance with Condition 27 of the Planning Permit.

This report, prepared in accordance with Condition 28 of the Planning Permit and Section 8.3 of the New Zealand Standard 6808:2010, *Acoustics – Wind Farm Noise* (the **Standard**), summarises the assessment of operational noise levels at nine residences selected in accordance with the NCTP and sections 7.1.3, 7.2.6, and 7.5.1 of the Standard. Appendix A outlines where the information required in accordance with Section 8.3 of the Standard can be located in this report. The assessment includes analysis of noise monitoring at the residential locations, intermediate locations between the residences and Wind Farm, and nearfield locations around six nominated turbines, consisting of one of each configuration of turbine installed at the Wind Farm. The assessment also includes an assessment of the special audible characteristics of tonality and amplitude modulation in accordance with the NCTP and in accordance with the Standard.

2 NCTP TEST METHOD

The NCTP establishes a methodology to determine compliance in accordance with the Planning Permit Conditions and the Standard. The NCTP provides nine residential logging locations where noise levels from operation of the Wind Farm are to be measured. There were two residential logging locations where access was not granted (B029 and B121) and the noise monitoring was therefore conducted at their respective alternate locations (B328 and B118). The coordinates shown are those of where each logger was placed at the testing location. Where the Wind Farm is shown to be compliant with the noise criteria at the test locations, the Wind Farm is compliant with the Planning Permit Conditions in accordance with the NCTP. The nine locations are shown in Table 1.

Nominated	Alternate Test	Actual Monitoring	Coordinates (WGS 84 Zone 54)					
Location	Location	Location	Easting	Northing				
B006	B113	B006	706600	5851418				
B029	B328	B328	712410	5850536				
B061(S)	B060	B061(S)	711425	5846996				
B065	B099	B065	710655	5841001				
B083	B079	B083	712071	5835637				
B111	B006	B111	706546	5850423				
B114	B113	B114	703299	5849525				
B121	B118	B118	698301	5850411				
B171	B167	B171	697410	5837887				

Table	1:	Testina	Locations
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Sonus conducted a pre-construction noise assessment¹ of the Wind Farm that included determining the criteria which apply at residences in the vicinity of the Wind Farm. Table 2 is from the pre-construction noise assessment and summarises the criteria for the compliance monitoring locations.

¹ Summarised in the Sonus report with reference S3425.2C3, dated October 2017.

Table 2: Criteria

Residential		C	riteria	dB(A),	, at Int	eger H	ub Hei	ght Wi	nd Spe	ed, m	/s	
Logging	3	4	5	6	7	8	9	10	11	12	13	14
B006	40	40	40	40	40	40	40	40	40	40	40	40
B061(S)	45	45	45	45	45	45	45	45	45	45	48	51
B065	40	40	40	40	40	40	40	42	44	45	47	49
B083	40	40	40	40	40	40	40	40	41	44	46	49
B111	40	40	40	40	40	40	40	40	40	40	42	44
B114	40	40	40	40	40	40	40	40	41	43	45	46
B118	40	40	40	40	40	40	40	40	40	40	43	46
B171	40	40	40	40	40	40	40	40	42	45	47	49
B328	40	40	40	40	40	40	41	42	43	44	45	46

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In accordance with the NCTP, nearfield and intermediate testing was conducted for the purpose of determining the character of noise (tonality and amplitude modulation) from the turbines and enabling noise from other sources to be excluded from the data analysis. The testing was conducted at locations where the noise from other sources in the environment is minimised (in comparison to the noise level from wind turbines) and therefore the results can assist in determining compliance at the residential logging locations, when the noise from turbines is masked by other sources.

3 NEARFIELD AND INTERMEDIATE MEASUREMENTS

3.1 NEARFIELD MEASUREMENTS

Nearfield testing has been conducted at six turbines, understood to comprise one of each configuration of turbine installed the site. The testing was done in accordance with the procedure laid out in the NCTP for the purpose of determining the apparent sound power level of the turbines and the presence of tonality or amplitude modulation in the noise profile of the turbine. The table below indicates the turbines tested, the dates the testing was conducted, the configuration of the turbines, the highest sound power level measured, and the report where the results are summarised. The location of the tested turbines, as well as the configuration of the turbines on the site can be seen in Figure 1 below.

Turking	Testing Date	s (inclusive)	Turbing Configuration	Maximum Sour	Report Reference		
Turbine	Start	End	Turbine Configuration	Sound Power Wind Speed			
18	10/01/2022	12/01/2022	GW140/3570 V5	111 dB(A)	10m/s	S3425.2C17	
22	27/08/2022	29/08/2022	GW140/3570 Only 3/4/5	111 dB(A)	12m/s	\$3425.2C25	
83	27/08/2022	29/08/2022	GW140/3000 V5	112 dB(A)	14m/s	S3425.2C26	
93	07/07/2022	09/07/2022	GW140/3400 V5	111 dB(A)	12m/s	S3425.2C24	
141	21/07/2022	22/07/2022	GW140/3570 V4	114 dB(A)	15m/s	\$3425.2C21	
149	18/07/2022	21/07/2022	GW140/3570 Clean Blades	111 dB(A)	9m/s	S3425.2C23	

Table 3: Nearfield Testing Locations

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Figure 1: Near Field Test Locations

The near field testing was conducted in general accordance with the procedure outlined in the International Standard *IEC 61400-11: 2012 Wind turbines – Part 11: Acoustic noise measurements techniques* (**IEC 61400**). While it is noted that IEC 61400 requires the sound power level to be determined for every integer and half-integer wind speed, the compliance assessment in accordance with the Standard only requires the integer wind speeds to be considered. As such, the near field analysis was only conducted for the integer wind speeds.

The results of the nearfield testing, conducted in accordance with Section B2 of the Standard, have been used to inform the post-construction analysis summarised in this report. The apparent sound power levels indicate that there is no clear wind speed at which the noise from the turbines reaches a maximum. As a result, the assessment in this report includes all data at high wind speeds. No tonality was identified at any of the nearfield locations, based on the conducted analysis. Likewise, no regular amplitude modulation was

found in the overall A-weighted levels, in accordance with the NCTP. In addition to the objective testing, tonality and amplitude modulation was subjectively assessed close to turbines and at residential locations. The subjective assessments confirmed that the conclusions of the near field special audible characteristic testing was representative of the wind farm overall.

The near field test locations are spread throughout the wind farm, covering all turbine configurations and providing a range of different conditions based on the topography of the area. As the tested turbines represent each of the turbine configurations, are from a variety of locations around the Wind Farm, and do not exhibit any characteristics different from other turbines, it is considered that the six measured turbines are demonstrative of the noise produced at the other turbines not tested.

The sound power level results have been used to update the noise model used for the initial compliance assessment in order to revise the predicted noise levels for locations surrounding the wind farm. It is noted that these predictions do not demonstrate either compliance or non-compliance. They have simply been provided, upon request, for comparison with those produced for the initial compliance report. Figure 2 below shows the predicted noise level contours for the Wind Farm, for a wind speed of 11m/s. It is also noted that the predictions below consider only the noise from the wind farm, which is not the case in practice, where other sources of noise can influence measured results.

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Figure 2: Predicted Noise Level Contours

3.2 INTERMEDIATE MEASUREMENTS

The NCTP recommends that the noise level from the Wind Farm be measured simultaneously at the residential logging locations as well as intermediate locations, which:

- are between the Wind Farm and the residence being assessed; and,
- have a higher Wind Farm noise level to background noise level ratio (the noise level from the Wind Farm is more likely to be measurable above the level of background noise).

Data filtering is permitted to remove time periods where noise data collected at an intermediate position confirms that the source of the noise at a residential logging location is not the wind turbines, and is further outlined in Section 4.1. For example, noise data collected in a particular 10-minute interval at a residential logging location may be removed:

- if the noise measured in the same period at the intermediate position (closer to the turbines) is at a lower level; or
- if the frequency content of the noise at the receptor is not consistent with the frequency content at the Intermediate Position.

The intermediate measurement equipment was located between the residential logging locations and the Wind Farm, in open spaces away from structures and trees. They have also been located such that they can be used as an *alternative monitoring point* in the future, if required, for assessment against the *Environment Protection Amendment (Wind Turbine Noise) Regulations 2022* (the **Regulations**).

The noise level was measured at the intermediate locations using NATA calibrated Rion NL-21 and Rion NL-22 Class 2 sound level meters, in compliance with Section 7.2.2 of the Standard. The coordinates of the intermediate locations and the serial numbers of the sound level meters used are provided in Table 4 and the calibration certificates are attached in Appendix B.

Intermediate Logging	Coor	dinates	Sound Level Meter Serial
Location	Easting	Northing	Number
B006-B111 Intermediate A	706879	5850046	00354109
B006-B111 Intermediate B	705793	5850868	01298933
B061(S) Intermediate	711443	5847469	00709523
B065 Intermediate A	710654	5841416	00877043
B065 Intermediate B	710161	5840479	00683866
B083 Intermediate	711948	5835259	00709526
B114 Intermediate	703294	5849702	01298930
B118 Intermediate	698442	5850531	01298931
B171 Intermediate	697992	5838288	01298928
B328 Intermediate	710988	5849917	01298929

Table 4: Intermediate Logging Locations

(S) – This location is understood to be a stakeholder owned by Goldwind

An aerial photograph showing the residential logging locations, the turbine layout, meteorological masts, and the intermediate locations is provided below:

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Figure 3: Aerial View of the Site

The use of the intermediate location measurements is discussed further in Section 4.

4 RESIDENTIAL LOGGING

The A-weighted noise levels (L_{A90}) at each of the residential logging locations were measured continuously in 10-minute intervals over a number of periods between 6 July and 8 September 2022, summarised in Table 5, which resulted in at least 6 weeks of data not affected by operational constraints of the Wind Farm.

Residential Logging	Noise Monito	Sound Level Meter			
Location	Start Date	End Date	Serial Number		
B006	07/07/2022	25/08/2022	00320657		
B061(S)	06/07/2022	25/08/2022	00710394		
B065	06/07/2022	24/08/2022	00710391		
B083	07/07/2022	25/08/2022	00220543		
B111	07/07/2022	25/08/2022	00320648		
B114	07/07/2022	25/08/2022	00320647		
B118	07/07/2022	25/08/2022	00320649		
B171	07/07/2022	08/09/2022	00710393		
B328	06/07/2022	25/08/2022	00710427		

Table 5: Sound Level Meter Serial Numbers

(S) – This location is understood to be a stakeholder owned by Goldwind

At each of the monitoring locations, Rion NL-52 or NL-42, NATA calibrated, Class 1 or 2 sound level meters with a noise floor of less than 20 dB(A) were deployed, in compliance with Section 7.2.2 of the Standard. The serial numbers of the sound level meters are provided in Table 5 and the calibration certificates are provided in Appendix B.

The sound level meters were calibrated before and after the background noise monitoring regime with either a Class 1 Rion NC-74 calibrator or a Class 1 Rion NC-75 calibrator (with serial numbers 35094478 and 34913547, respectively) and the microphones were fitted with Rion WS-15 all-weather wind shields.

The position of noise loggers, in all instances, were on the Wind Farm side of the dwelling and at least 5m from the building facade, to remove the effects of reflecting surfaces, in accordance with Section 7.1.6 of the Standard. A photograph of the noise logging equipment at each residential logging location is provided in Appendix C.

At each of the residential logging locations, noise monitoring equipment was placed at the equivalent position to the background noise monitoring location, prior to construction of the Wind Farm, with the exception of B114, as required by Section 7.5.1 of the Standard. An air-conditioning unit had been installed near this location since the pre-construction assessment was completed, so the noise monitoring equipment was located away from this unit, while still fulfilling the positioning requirements noted above.

In addition to the noise logging, local wind speed logging was conducted at 3 locations (B061, B114 and B171) using Rainwise wind data loggers. Local rainfall data were collected using a combination of Rainwise and Hobo rain loggers at 2 locations (B114 and B171). The local weather loggers were at B061 and B114 for the duration of the noise logging period and at B171 from 25 August until the end of the monitoring period. The rainfall data and the measured wind speed at the microphone height were used to identify periods when data might have been adversely affected by weather. For locations where the local weather logging equipment was not deployed, data from the closest weather logger has been used in the analysis. A measurable amount of rain was recorded on a number of days, including: 07/07/2022 – 09/07/2022, 11/07/2022 – 13/07/2022, 17/07/2022, 18/07/2022, 23/07/2022, 25/07/2022 – 28/07/2022, 31/07/2022 – 03/08/2022, 06/08/2022, 07/08/2022, 11/08/2022 – 20/08/2022, 22/08/2022 – 27/08/2022, 29/08/2022, 02/09/2022, 04/09/2022, and 07/09/2022 – 09/09/2022, all inclusive.

During the noise monitoring regime, wind speed and direction were monitored at three meteorological masts located around the Wind Farm (Operational Masts). The wind speed data were then referenced back to the additional three locations where masts were previously located during the pre-construction noise monitoring (Development Masts). This was conducted based on correlations between the wind masts when all masts were operating, prior to the operation of the Wind Farm and was completed by GHD. The details of analysis are summarised in the technical memorandum prepared by GHD and titled "Derivation of Wind Reference Data", dated 7 September 2022. This has been used to provide a hub height (108.5m) data set in 10-minute intervals, free of wake effects at each of the six masts used for the pre-construction noise monitoring. A hub height of 108.5m is the same as that used for the pre-construction for WF3 in the technical memorandum is incorrect and has been corrected for this report. A wind rose has been prepared for both the noise monitoring period as well as a long-term period preceding the post-construction monitoring. These can be seen in Appendix D and show that the most and least frequent wind directions remain the same between these two periods. This indicates that the wind conditions experienced during the monitoring period are representative of all conditions experienced on the site.

Mastlesstian		Coordinates (W	Anemometer		
IVIAST L	ocation	Easting	Northing	Height	
Development Masts	WF1	701402	5839204	82m	
	WF2	711017	5848595	82m	
1111313	WF3	712188	5832983	82m	
	EXT1	711003	5846520	80m	
Operational Masts	EXT2	707804	5836241	80m	
	EXT3	701085	5851932	80m	

Table 6: Meteorological Mast Locations

4.1 DATA ANALYSIS

The NCTP allows noise from other sources to be removed as follows:

- By filtering out time periods:
 - affected by rain, hail or wind based on a weather logger placed at an equivalent location to one of the noise loggers. Data is adversely affected where precipitation occurs in a 10minute period, or the period either side, or where a wind speed greater than 5 m/s is exceeded for 90% of a 10-minute period (conducted at all locations);
 - when sufficient WTGs are not operational to influence the measured level during the current 10-minute period (conducted at all locations);
 - where the wind speed is below the cut-in wind speed (conducted at all locations); and
 - considered abnormal, such as during local construction or maintenance activities, or during the setup or collection of equipment (conducted at all locations).
- By filtering out time periods or frequency content where noise data collected at an intermediate location confirms that the source of the noise at a receptor is not the wind turbines (conducted at B111 only).
- The subtraction of the background noise levels from the compliance noise measurements (conducted at all locations, except B111).

It is noted that:

• The wind farm was shut down for select periods during the noise monitoring period. The dates of these periods, as well as the monitoring locations impacted can be seen in Table 7. Data points during these periods have been removed from the analysis. For periods where only some of the wind turbines were off, the predictions have been consulted to determine the contribution that these turbines would have had on the locations used for the compliance assessment. At these locations,

the contribution of the off turbines was no more than 11 dB(A), which is at least 20 dB(A) below the total predicted noise level at these locations, thus indicating that these turbines do not influence the noise level at these locations. Therefore, the wind farm operating at less than full capacity had no impact on the compliance assessment.

Start Time	End Time	Shutdown Reason	Affected Locations
22/07/2022 9:30am	03/08/2022 4:30pm	AEMO	B006, B061(S), B111, B114, B118, B328
25/07/2022 6:40am	30/07/2022 4:30pm	AEMO	B065, B171, B083
05/09/2022 4:30am	08/09/2022 12:00pm	HV Maintenance	B171

Table 7: Wind Farm Shut Down Periods

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- The NCTP allows for additional data filtering based on the results at the intermediate location. Not filtering for this is a conservative approach as noise from other sources is included in the measured noise levels. The intermediate data have been used for additional filtering at B111 only. Time periods where the noise level at both intermediate locations is lower than the measured level have been filtered out. In addition, a series of audio recordings made during the monitoring period were reviewed to identify the cause of the higher noise level at the residential logging location. It was determined through this review that the noise from frogs and insects was evident in many samples.
- The NCTP also notes that the background noise level will be logarithmically subtracted from the residential logging results where filtering based on intermediate data is not used. This has been done at all locations except for B111, where the intermediate data was used to filter noise from other sources. It is noted that the subtraction of background noise has been limited such that the measured noise level is reduced by no more than 3 dB.

Following the data removal process, the remaining noise data were correlated with the hub height wind speed data for each residential logging location, in line with Section 7.5.2 and the procedure outlined in Section 7.4 of the Standard. The hub height wind speed used for the correlation was taken from the same meteorological mast location as the pre-construction background noise assessments. The following table provides the number of valid data points following the filtering of data and identifies the wind mast location which has been used for the correlations at each residential logging location.



Testing Location	Valid Data Points	Relevant Mast
B006	4507	EXT3
B061(S)	5585	WF2
B065	5427	EXT2
B083	5579	WF3
B111	3355	WF2
B114	4516	EXT3
B118	4466	EXT3
B171	5901	WF1
B328	4731	WF2

Table 8: Number of Valid Data Pairs and Relevant Wind Mast

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A third order polynomial regression analysis was performed on the correlations to determine the noise levels for comparison with the criteria.

4.2 SPECIAL AUDIBLE CHARACTERISTICS

4.2.1 Tonality Adjustments

As noted in the nearfield measurement section, conducted in accordance with Section B2 of the Standard, no excessive tonality was identified and therefore the NCTP does not require further assessment at residential logging locations. Nonetheless, a subjective assessment for tonality was also conducted at each residence while placing and collecting the noise monitoring equipment. Excessive tonality was not identified on any of these occasions. No adjustments are therefore made for the special audible characteristic of tonality.

4.2.2 Modulation Adjustments

The nearfield section of this report indicated that no regular amplitude modulation of the overall A-weighted level is present in the noise profile of the turbines. The NCTP therefore does not require any additional assessment at the residential logging locations. Nonetheless, a subjective assessment for amplitude modulation was also conducted at each residence while placing and collecting the noise monitoring equipment. Excessive amplitude modulation was not identified on any of these occasions. For completeness, an additional assessment has been conducted at each non-associated residence in accordance with the Standard.

As per the Standard, the special audible characteristic of amplitude modulation is present when the measured A-weighted peak to trough levels exceed 5 dB on a regularly varying basis or when the one-third octave band peak to trough levels exceed 6 dB on a regular basis in respect of the blade pass frequency.

The overall noise levels at each non-associated residential logging location were analysed for a number of periods covering a large wind speed range. The selected periods to be analysed were based upon the following criteria:

- The residential logging location was downwind of the closest turbine during the period;
- Local weather did not affect the measurement period; and
- The measurement period was generally at night.

A one-third octave band analysis was conducted for one measurement period during the night period for each residence. The measurement period which showed the highest overall A-weighted variation at a regular interval was selected.

The figures in Appendix F show the results for:

- the overall A-weighted level for a range of wind speeds, with horizontal lines at 5 dB(A) intervals for ease of modulation identification; and
- the variation in noise level for each one-third octave band for one example, with horizontal lines at 6 dB(A) intervals for ease of modulation identification.

The analysis found variation greater than 6 dB(A) at low frequencies (25Hz – 63Hz) in almost all cases, as well as variation in some cases in the higher frequency bands.

Low frequency Modulation

Although the analysis found variations in noise level greater than 6 dB(A) at low frequencies (25Hz – 63Hz) in almost all cases, none of these were on a regular basis in respect of the blade pass frequency.

Although the low frequency variation is not on a regular basis at the blade pass frequency, a comparison has been made with the variation in low frequency time traces with the Wind Farm shut off. The comparison is shown in Figure 4. The figure shows no significant difference in the low frequency variation with the Wind Farm on or off. This confirms that the Wind Farm did not result in low frequency one-third octave band peak to trough levels exceeding 6 dB on a regular basis in respect of the blade pass frequency.

High Frequency Modulation

Digital audio files have been analysed to understand the noise sources for the higher frequency variation. Where appropriate, the sources of the noise identified have been labelled on the figures. The presence of noise from insects, frogs, birds, and dogs explains the high frequency variation in one-third octave bands greater than 6 dB.

Periods of variation from the turbines

The analysis found some periods of variation in the one-third octave band levels which were attributable to the Wind Farm. The Standard states that for measured one-third octave band results, the peak to trough levels must "exceed 6 dB on a regular basis in respect of the blade pass frequency" to be considered a special audible characteristic. The periods identified did not exceed 6 dB on a regular basis in respect of the blade pass frequency, and therefore have not been considered special audible characteristics.

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Figure 4: B006 Amplitude Modulation On and Off Comparison

4.3 RESIDENTIAL LOGGING RESULTS

The correlation graphs with the regression curve and criteria are provided in Figure 5 to Figure 13. The measured noise levels and criteria for each integer hub height wind speed from 3m/s to 14m/s have also been tabulated in Table 9.

The results indicate that the noise from the Wind Farm is less than the project criteria, specified in Condition 21 of the Planning Permit, at all integer wind speeds. The criteria for non-participant dwellings are defined as 40 dB(A), except where the background sound level is greater than 35 dB(A), in which case the criteria will be the background sound level plus 5 dB. For example, for B061, where the background sound level at an integer wind speed of 13m/s is 43 dB(A), the criterion for this wind speed will therefore be 48 dB(A), indicating that a measured sound level of 46 dB(A) will be in compliance for this location at this integer wind speed. This has been determined through the subtraction of the pre-construction background noise levels for most locations and the filtering of data points based on the intermediate noise measurements for B111. The correlation graphs for each background noise monitoring location can be seen in Appendix E. As no penalties were required for special audible characteristics, the Wind Farm is therefore compliant with the noise criteria.

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_	3n	n/s	4m	n/s	5n	5m/s 6m		n/s	7m/s		8m/s		9m/s		10m/s		11m/s		12m/s		13m/s		14r	n/s
Testing Location	Measured	Criterion																						
B006	19	40	21	40	22	40	24	40	26	40	28	40	30	40	31	40	33	40	34	40	35	40	36	40
B061(S)	25	45	26	45	29	45	31	45	34	45	36	45	39	45	41	45	43	45	45	45	46	48	47	51
B065	25	40	26	40	27	40	29	40	31	40	33	40	35	40	37	42	39	44	41	45	42	47	44	49
B083	24	40	25	40	26	40	28	40	30	40	32	40	33	40	34	40	36	41	37	44	39	46	41	49
B111	26	40	27	40	29	40	31	40	32	40	34	40	36	40	37	40	38	40	39	40	40	42	41	44
B114	28	40	29	40	31	40	32	40	34	40	36	40	37	40	39	40	40	41	42	43	43	45	45	46
B118	21	40	23	40	26	40	28	40	30	40	32	40	33	40	35	40	36	40	36	40	37	43	38	46
B171	25	40	27	40	30	40	32	40	34	40	36	40	37	40	39	40	40	42	41	45	42	47	43	49
B328	25	40	26	40	27	40	29	40	31	40	32	40	34	41	35	42	37	43	38	44	39	45	39	46

Table 9: Resultant Wind Farm Noise Levels (dB(A))

(S) – This location is understood to be a stakeholder owned by Goldwind

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Figure 5: Correlation Between Noise Level and Wind Speed at B006

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Figure 6: Correlation Between Noise Level and Wind Speed at B061(S)

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Figure 7: Correlation Between Noise Level and Wind Speed at B065

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Figure 8: Correlation Between Noise Level and Wind Speed at B083

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Figure 9: Correlation Between Noise Level and Wind Speed at B111

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Figure 10: Correlation Between Noise Level and Wind Speed at B114

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Figure 11: Correlation Between Noise Level and Wind Speed at B118

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Figure 12: Correlation Between Noise Level and Wind Speed at B171

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Figure 13: Correlation Between Noise Level and Wind Speed

5 CONCLUSION

Post construction noise testing has been conducted for the Stockyard Hill Wind Farm in accordance with the NCTP.

The testing included noise measurements at nine residential logging locations in the vicinity of the Wind Farm, intermediate locations between these locations and the Wind Farm and in the nearfield of example turbines. The results of these measurements have been used to confirm that the noise from operation of the Wind Farm does not exceed the established noise criteria at all surrounding dwellings and that no penalties are warranted for the special audible characteristics of tonality or amplitude modulation.

The Project therefore complies with the noise performance requirements as set out in Condition 26 of the Planning Permit.

6 APPENDIX A: SECTION 8.3 REQUIREMENTS

Section 8.3 of the Standard provides the following requirements for the report:

Any report of wind farm post-installation sound level measurements and compliance assessment, other than on/off tests, made in accordance with this Standard shall refer to this Standard and provide the following:

- (a) Description of the sound monitoring equipment including any ancillary equipment;
- (b) A statement confirming the use of A-frequency-weighting;
- (c) The location of sound monitoring positions;
- (d) Description of the anemometry equipment including the height AGL of the anemometer;
- (e) Position of wind speed measurements;
- (f) Make and model of the wind turbines;
- (g) Number of operational wind turbines;
- (h) Time and duration of monitoring period;
- (i) Averaging period for both sound and wind speed measurements;
- (j) Atmospheric conditions: the wind speed and direction at the wind farm position and rainfall shall be recorded;
- (k) Number of data pairs measured (wind speed in m/s, sound in L90);
- (I) Description of the regression analysis;
- (m) Graphical plots showing the data scatter and the regression lines;
- (n) Graphical plots showing the data scatter and the regression lines for both the background and the wind farm in operation;
- (o) Assessment of special audible characteristics; and
- (p) A statement that the wind farm complies with relevant noise limits or not as determined from the results of the measurements.

The location in the report where each of the above points have been addressed can be seen in the below table:



Requirement	Section Numbers
(a)	4
(b)	4
(c)	2, 3.2, 8
(d)	4
(e)	3.2, 4
(f)	1
(g)	1
(h)	4
(i)	4
(j)	4, 9
(k)	4.1
(1)	4.1
(m)	4.2
(n)	4.2
(o)	3.1, 4.3, 10
(p)	4.2, 5

7 **APPENDIX B: CALIBRATION CERTIFICATES**



Acoustic Unit 36/14 Loyalty Rd North Rocks NSW AUSTRALIA 2151 Ph: +61 2 9484 0800 A.B.N. 65 160 399 119 Labs Pty Ltd | www.acousticresearch.com.au

Sound Level Meter IEC 61672-3.2013

Calibration Certificate

Calibration Number C20538

Client Detai	ils Sor	Sonus Pty Ltd		
	17	17 Ruthven Avenue		
	Ad	elaide SA 5000		
Equipment Tested/ Model Number	: Ric	on NL-52		
Instrument Serial Number	: 003	320657		
Microphone Serial Number	: 034	435		
Pre-amplifier Serial Number	: 106	665		
Pre-Test Atmospheric Conditions		Post-Test Atmospheric Condit	ions	
Ambient Temperature : 21.5°C		Ambient Temperature :	21.4°C	
Relative Humidity : 49.4%		Relative Humidity :	47.4%	
Barometric Pressure : 99.92kPa		Barometric Pressure :	99.96kPa	
Calibration Technician : Jeff Yu		Secondary Check: Max Moore		
Calibration Date : 23 Sep 2020		Report Issue Date : 6 Oct 2020		
		-12:		
Approved Signatory : Actions			Ken Williams	
Clause and Characteristic Tested	Result	Clause and Characteristic Tested	Result	
12: Acoustical Sig. tests of a frequency weighting	Pass	17: Level linearity incl. the level range con	ntrol Pass	
13: Electrical Sig. tests of frequency weightings	Pass	18: Toneburst response	Pass	
14: Frequency and time weightings at 1 kHz	Pass	19: C Weighted Peak Sound Level	Pass	
15: Long Term Stability	Pass	20: Overload Indication	Pass	
16: Level linearity on the reference level range	Pass	21: High Level Stability	Pass	

The sound level meter submitted for testing has successfully completed the class 1 periodic tests of IEC 61672-3:2013, for the environmental conditions under which the tests were performed.

As public evidence was available, from an independent testing organisation responsible for approving the results of pattern evaluation test. performed in accordance with IEC 61672-2:2013, to demonstrate that the model of sound level meter fully conformed to the requirements in IEC 61672-1:2013, the sound level meter submitted for testing conforms to the class 1 requirements of IEC 61672-1:2013.

Least Uncertainties of Measurement -					
Acoustic Tests	Environmental Conditions				
125Hz	$\pm 0.12dB$	Temperature	±0.2°C		
IkH=	±0.11dB	Relative Humidity	$\pm 2.4\%$		
8kHz	$\pm 0.13 dB$	Barometric Pressure	$\pm 0.015 kPa$		
Electrical Tests	±0.10dB				

All uncertainties are derived at the 95% confidence level with a coverage factor of 2.



This calibration certificate is to be read in conjunction with the calibration test report.

Acoustic Research Labs Pty Ltd is NATA Accredited Laboratory Number 14172. Accredited for compliance with ISO/IEC 17025 - calibration

The results of the tests, calibrations and/or measurements included in this document are traceable to SI units

NATA is a signatory to the ILAC Mutual Recognition Arrangement for the mutual recognition of the equivalence of testing, medical testing, calibration and inspection reports.

PAGE 1 OF 1
sonus.



3-20-41 Higashimotomachi Kokubunji Tokyo 185-8533 Phone:042(359)7888, Facsimile:042(359)7442

Certificate of Calibration

Name	:	Sound Level	Meter,	Cla	ass 1
Model	:	NL-52	S/No.	:	00710394
Date of Calibration	:	August, 20,	2021		

We hereby certify that the above product was tested and calibrated according to the prescribed Rion procedures, and that it fulfills specification requirements.

The measuring equipment and reference devices used for testing and calibrating this unit are managed under the Rion traceability system and are traceable according to official Japanese standards and official standards of countries belonging to the International Committee of Weights and Measures.

RION CO., LTD.

Manager, Quality Control Department

sonus.



3-20-41 Higashimotomachi Kokubunji Tokyo 185-8533 Phone:042(359)7888, Facsimile:042(359)7442

Certificate of Calibration

Name	:	Sound Level Meter, Class 1				
Model	:	NL-52	S/No.	:	00710391	
Date of Calibration	:	August, 25,	2021			

We hereby certify that the above product was tested and calibrated according to the prescribed Rion procedures, and that it fulfills specification requirements.

The measuring equipment and reference devices used for testing and calibrating this unit are managed under the Rion traceability system and are traceable according to official Japanese standards and official standards of countries belonging to the International Committee of Weights and Measures.

RION CO., LTD.

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Manager, Quality Control Department

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Research North Rocks NSW AUSTRALIA 2151 Ph: +61 2 9484 0800 A.B.N. 65 160 399 119 Labs Pty Ltd | www.acousticresearch.com.au

Sound Level Meter IEC 61672-3.2013

Calibration Certificate

Calibration Number C20535

Client Deta	ils Son	us Pty Ltd	
	17 1	Ruthven Avenue	
	Add	alaide SA 5000	
		childe of 1 5000	
Equipment Tested/ Model Number	r: Rio	n NL-52	
Instrument Serial Number	r: 002	20543	
Microphone Serial Number	r: 033	77	
Pre-amplifier Serial Number	r: 105	43	
r te ampinier beriar (tambe		15	
Pre-Test Atmospheric Conditions		Post-Test Atmospheric Condit	tions
Ambient Temperature : 22.4°C		Ambient Temperature :	22.1°C
Relative Humidity : 50.1%		Relative Humidity :	47%
Barometric Pressure : 99.81kPa		Barometric Pressure :	00 87kPa
baroactic ressarce. Systeme		barometric r ressure .	77.07KI d
Calibration Technician : Jeff Yu		Secondary Check: Max Moore	
Calibration Date : 22 Sep 2020		Report Issue Date : 6 Oct 2020	
		20	
Approved Signatory	y: /2	Sillans	Ken Williams
Clause and Characteristic Tested	Result	Clause and Characteristic Tested	Result
12: Acoustical Sig. tests of a frequency weighting	Pass	17: Level linearity incl. the level range co	ontrol Pass
13: Electrical Sig. tests of frequency weightings	Pass	18: Toneburst response	Pass
14: Frequency and time weightings at 1 kHz	Pass	19: C Weighted Peak Sound Level	Pass
15: Long Term Stability	Pass	20: Overload Indication	Pass
16: Level linearity on the reference level range	Pass	21: High Level Stability	Pass
			1 1120

The sound level meter submitted for testing has successfully completed the class I periodic tests of IEC 61672-3:2013, for the environmental conditions under which the tests were performed.

As public evidence was available, from an independent testing organisation responsible for approving the results of pattern evaluation test performed in accordance with IEC 61672-2:2013, to demonstrate that the model of sound level meter fully conformed to the requirements in IEC 61672-1:2013, the sound level meter submitted for testing conforms to the class 1 requirements of IEC 61672-1:2013.

		Least Uncertainties of Measurement -		
Acoustic Tests		Environmental Conditions		
125H=	$\pm 0.12dB$	Temperature	±0.2°C	
IkH=	$\pm 0.11dB$	Relative Humidity	#2.4%	
8kH=	±0.13dB	Barometric Pressure	$\pm 0.015 kPa$	
Electrical Tests	$\pm 0.10 dB$			

All uncertainties are derived at the 95% confidence level with a coverage factor of 2.



This calibration certificate is to be read in conjunction with the calibration test report.

Acoustic Research Labs Pty Ltd is NATA Accredited Laboratory Number 14172. Accredited for compliance with ISO/IEC 17025 - calibration.

The results of the tests, calibrations and/or measurements included in this document are traceable to SI units

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Acoustic Unit 36/14 Loyalty Rd Research Ph: +61 2 9484 0800 A.B.N. 65 160 399 119 LabS Pty Ltd | www.acousticresearch.com.au

Sound Level Meter IEC 61672-3.2013

Calibration Certificate

Calibration Number C20537

CP	C	- Devil ed		
Chent Details Sonus Pty Lta				
17 Ruthven Avenue				
	Adel	aide SA 5000		
Equipment Tested/ Model Number :	: Rion	NL-52		
Instrument Serial Number :	: 0032	0648		
Microphone Serial Number	0330	7		
Pro amplifiar Social Number	. 1065	6		
r re-ampinter serial Number :	: 1005	0		
Pre-Test Atmospheric Conditions		Post-Test Atmospheric Condit	tions	
Ambient Temperature : 22.1°C		Ambient Temperature :	22.1°C	
Relative Humidity : 49.1%		Relative Humidity	49 5%	
Baramatric Pressure : 00.04kPa		Renometric Pressure :	00 03LPa	
Darometric rressure ; 77.748ra		barometric r ressure ;	77,73KF4	
Calibration Technician : Jeff Yu		Secondary Check: Max Moore		
Calibration Date : 23 Sep 2020		Report Issue Date : 6 Oct 2020		
		12:		
Approved Signatory	18	Camo	Ken Williams	
Clause and Characteristic Tested R	Result	Clause and Characteristic Tested	Result	
12: Acoustical Sig. tests of a frequency weighting	Pass	17: Level linearity incl. the level range co	ntrol Pass	
13: Electrical Sig. tests of frequency weightings	Pass	18: Toneburst response	Pass	
14: Frequency and time weightings at 1 kHz	Pass	19: C Weighted Peak Sound Level	Pass	
15: Long Term Stability	Pass	20: Overload Indication	Pass	
16: Level linearity on the reference level range	Page	21: High Level Stability	Pars	
to be reference in the reference in the fullinge		are reger as recommendary	1 644	

The sound level meter submitted for testing has successfully completed the class 1 periodic tests of IEC 61672-3:2013, for the environmental conditions under which the tests were performed.

As public evidence was available, from an independent testing organisation responsible for approving the results of pattern evaluation test performed in accordance with IEC 61672-2:2013, to demonstrate that the model of sound level meter fully conformed to the requirements in IEC 61672-1:2013, the sound level meter submitted for testing conforms to the class 1 requirements of IEC 61672-1:2013.

	L	east Uncertainties of Measurement -		
Acoustic Tests		Environmental Conditions		
125H=	=0.12dB	Temperature	± 0.2 °C	
1kH=	±0.11dB	Relative Humidity	±2.4%	
8kHz	=0.13dB	Barometric Pressure	$\pm 0.015 kPa$	
Electrical Tests	±0,10dB			

All uncertainties are derived at the 95% confidence level with a coverage factor of 2.

This calibration certificate is to be read in conjunction with the calibration test report.



Acoustic Research Labs Pty Ltd is NATA Accredited Laboratory Number 14172. Accredited for compliance with ISO/IEC 17025 - calibration.

The results of the tests, calibrations and/or measurements included in this document are traceable to SI units

NATA is a signatory to the ILAC Mutual Recognition Arrangement for the mutual recognition of the equivalence of testing, medical testing, calibration and inspection reports.

PAGE 1 OF 1

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2	CERTIFICATE OF	
13	CALIBRATION	SV
	CERTIFICATE No: SLM32790	1 ST
15	EQUIPMENT TESTED: Sound Level Meter	
7	Manufacturer: Rion	54
R	Type No: NL-52 Serial No: 00 Mic Type: UC-59 Serial No: 00	0320647
	Pre-Amp. Type: NH-25 Serial No: 54	4465
The		
5	Owner: Sonus Pty Ltd	
	Adelaide SA 5000	2
		37
	Tests Performed: IEC 61672-3:2013	
S	Comments: All Tests passed for Class 1. (See over	leaf for details)
	CONDITIONS OF TEST:	
	Temperature 21 °C ±1° C Date of Calibration	t: 03/06/2022
	Relative Humidity 43 % ±5% Date of Issue	e: 06/06/2022
		, 60
1	Acu-Vib Test Procedure: AVP10 (SLM) based on IEC 61	672-3.
	CHECKED BY: AUTHORISED SIGNATURE:	
		Hola Sec
	Accredited for compliance with ISO/IEC 17025 - Calibration	
Se la	Results of the tests, calibration and/or measurements included in this document are through reference equipment that has been calibrated by the Australian National Mea	traceable to SI units asurement Institute or
5	other NATA accredited laboratories demonstrating traceability. This report applies only to the item identified in the report and may not be report	nduced in part
	The uncertainties quoted are calculated in accordance with the methods of the ISO G	uide to the Uncertainty
	of Measurement and quoted at a coverage factor of 2 with a confidence interval of	approximately 95%.
6		
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B	Acu-Vib Flectro	nics
	CALIBRATIONS SALES RENTALS R	FPAIRS
The state	ACCREDITATION	
-	Accredited Lab No. 9262 Head Office & Calibration Laboratory Acoustic and Vibration Unit 14, 22 Hudson Ave. Caste HILNSW 2154	
10	Measurements (02) 9669 8133 WWW.acu-Vb.com.av	2
	Page 1 of 2 Calibration Certificate	
	AVCERT10.2 Rev.2.0 14/04/2021	131
No.		

sonus.



NATacoustic

oustic Calibration & Testing Laboratory



Certificate of Calibration Sound Level Meter

Calibration Date	11/02/2021	Job No	RB856	Operator	AM
Client Name	SONUS PTY LTD				
Client Address	17 RUTHVEN AVE, ADELAIDE SA 5000				

Test Item

Instrument Make	RION	Model	NL-52	Serial No	#00320649
Microphone Make	RION	Model	UC-59	Serial No	#03398
Preamplifier Make	RION	Model	NH-25	Serial No	#20834
Ext'n Cable Make	NI	Model	NA	Serial No	N/A
Accessories	NI			Firmware	2.0

SLM Type N/A Filters Class

Environmental	Measured		
Conditions	Start	End	
Air Temp. (°C)	23.7	23.6	
Rel. Humidity (%)	58.7	59.1	
Air Pressure (kPa)	100.6	100.5	

Applicable Standards: Periodic tests were performed in accordance with procedures from IEC 61672-3 :2013 and IEC 61260-3 :2016

Applicable Work Instruction:

RWi-08 SLM & Calibrator Verification

Laboratory Equipment : B&K4226 Multifunction Acoustic Calibrator SN 2288472 Aglient Function Generator Model 33220A SN MY43004013 Aglient Digital Multimeter Model 34401A SN MY41004386

Traceability: The results of the tests and measurements included in this document are traceable via the test methods described under each test, and by the use of the above equipment, which has been calibrated by NATA accredited calibration facilities. This document shall not be reproduced, except in full.

Scope

This certificate is issued on the basis that the instrument complies with the manufacturer's specification. See "Sound Level Meter Verification - Summary of Tests" page for an itemised list of results for each test.

Uncertainty:

The uncertainty is stated at a confidence level of 95% using a k factor of 2.

Calibration Statement:

The sound level meter submitted for testing has successfully completed the periodic tests of IEC 61672-3:2013 and IEC 61260-3:2016, for the environme conditions under which the tests were performed. However, no general statement or conclusion can be made about conformance of the sound level meter to the full specifications of IEC 61672-1:2013 and IEC 61260-1:2014 because (a) evidence was not publicly available, from an independent testing organization responsible for pattern approvals, to demonstrate that the model of sound level meter fully conformed to the class 1 specifications in IEC 61672-1:2013 and IEC 61260-1:2014 or correction data for acoustical test of frequency weighting were not provided in the instruction Manual and (b) because the periodic tests of IEC 61672-3:2013 and IEC 61260-3:2016 cover only a limited subset of the specifications in IEC 61672-1:2013 and IEC 61260-1:2014



Template Document Name: RQT-05 (rev 72) SLM ISO Verification

Model NH-25	Senal N
Model N/A	Serial No
•	Firmwa
	•





3-20-41 Higashimotomachi Kokubunji Tokyo 185-8533 Phone:042(359)7888, Facsimile:042(359)7442

Certificate of Calibration

Name	:	Sound Level Meter, Class 1				
Model	:	NL-52	S/No.	:	00710393	
Date of Calibration	:	August, 20,	2021			

We hereby certify that the above product was tested and calibrated according to the prescribed Rion procedures, and that it fulfills specification requirements.

The measuring equipment and reference devices used for testing and calibrating this unit are managed under the Rion traceability system and are traceable according to official Japanese standards and official standards of countries belonging to the International Committee of Weights and Measures.

RION CO., LTD.

kecla

Manager, Quality Control Department

sonus.



3-20-41 Higashimotomachi Kokubunji Tokyo 185-8533 Phone:042(359)7888, Facsimile:042(359)7442

Certificate of Calibration

Name	:	Sound Level	Meter,	Cla	nss 1
Model	:	NL-52	S/No.	:	00710427
Date of Calibration	:	September,	01, 202	1	

We hereby certify that the above product was tested and calibrated according to the prescribed Rion procedures, and that it fulfills specification requirements.

The measuring equipment and reference devices used for testing and calibrating this unit are managed under the Rion traceability system and are traceable according to official Japanese standards and official standards of countries belonging to the International Committee of Weights and Measures.

RION CO., LTD.

Manager, Quality Control Department

A.M.	CERTIFICATE OF	AL M
	CALIBRATION	Z
	CERTIFICATE NO: SLM32823	
	EQUIPMENT TESTED: Sound Level Meter	
3	Manufacturer: Rion	The second
	Type No: NL-21 Serial No: 00354109	
	Mic. Type: UC-52 Serial No: 101436	E.
	Fre-Amp. Type: NH-21 Serial No: 14744	E
	Owner: Sonus Pty Ltd	
3	17 Ruthven Ave	5
3	Adelaide SA 5000	67
	Tests Performed: IEC 61672-3:2013	
1	Commente: All Tests passed for Class 2 (See overleaf for details)	-
3	Conditions OF Test:	
	Ambient Pressure 1001 hPa ±1 hPa Date of Receipt : 06/06/2022	21
	Temperature 21 °C ±1° C Date of Calibration : 08/06/2022 Relative Humidity 35 % ±5% Date of Issue : 08/06/2022	and the second
	Acu-Vib Test Procedure: AVP10 (SLM) based on IEC 61672-3 CHECKED BY: AUTHORISED SIGNATURE:	Section 1
0.00	Accredited for compliance with ISO/IEC 17025 - Calibration Results of the tests, calibration and/or measurements included in this document are traceable to SI units through reference equipment that has been calibrated by the Australian National Measurement Institute or other NATA accredited laboratories demonstrating traceability. This report applies only to the item identified in the report and may not be reproduced in part. The uncertainties quoted are calculated in accordance with the methods of the ISO Guide to the Uncertainty	Star Party
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	CALIBRATIONS SALES RENTALS REPAIRS	
3	Accredited Lab No. 9262 Head Office & Calibration Laboratory Acoustic and Vibration Measurements (02) 9680 8133 www.acu-vib.com.au	
	Page 1 of 2 Calibration Certificate AVCERT10.11 Rev.2.0 14/04/2021	ST II

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	CERTIE	ICATE OF		
163	CALIE	RATION	4	
	CERTIFICATE	No: SI M 20007	é	397
Four	PMENT TESTED: Sound L	evel Meter		
Manut	acturer: Rion		100	
	Type No: NL-21	Serial No: 012	98933	
Mi Pro Am	n Type: UC-52	Serial No: 127 Serial No: 315	252	1
NS III-AM	p. rype. Wr-21	Schartto. 010		SU.
	Owner: Sonus Pty Ltd		12	
	Adelaide SA 50	00	2	
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Tests Pe	rformed: IEC 61672-3:20)13	9	
Con	mments: All Tests passe	d for Class 2. (See overle	af for details)	
Ambient	Pressure 1006 hPa ±1 hP	a Date of Receipt :	07/07/2021	
Tem Relative	perature 25 °C ±1° C Humidity 36 % ±5%	Date of Calibration : Date of Issue :	08/07/2021	
Wal	aunitary of a solo	Date of Issue .		
Acu-V	ib Test Procedure: AVP1	0 (SLM) based on IEC 6167	2-3	1P
Снеске	ову: (X Алтно	DRISED SIGNATURE:		
			Halu Sac	
Results of	Accredited for compliance the tests, calibration and/or measuren	with ISO/IEC 17025 - Calibration nents included in this document are tra	ceable to SI units	3//
through ref	other NATA accredited labo	ated by the Australian National Measu ratories demonstrating traceability.	rement institute or	12
This The uncerta	report applies only to the item identifie inties quoted are calculated in accorda	d in the report and may not be reprodu ince with the methods of the ISO Guid	e to the Uncertainty	N.S.
of Measu	rement and quoted at a coverage facto	or of 2 with a confidence interval of ap	roximately 95%.	
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20	Manufacturari	Pion	Meter		SIX.
121	Type No:	NL-21	Serial No: 0070	9523	SEN
	Mic. Type:	UC-52	Serial No: 1305	39	A /
	Pre-Amp. Type:	NH-21	Serial No: 3353	9	
05	Owner:	Sonus Pty Ltd			
10.5		17 Ruthven Ave			ELA
		Adelaide SA 5000			EN1
NO	Tests Performed	IEC 61672-3:2013			ENV.
ABI	Commonte:	All Tosts passed for	Close 2 (See eventee)	(fee detaile)	12
143	CONDITIONS OF TES	T:	Class 2. (See overlea	f for details)	
	Ambient Pressure	998 hPa±1 hPa	Date of Receipt :	03/06/2022	
N/SI	Relative Humidity	40 % ±5%	Date of Calibration : Date of Issue :	06/06/2022	12/1
				1	
1	Acu-Vib Test Pr	ocedure: AVP10 (S	LM) based on IEC 61672	-3.	
	CHECKED BY:	M Authoris	ED SIGNATURE:	(An-	
			1	Frein Sne	57/
	Ac	credited for compliance with I	SO/IEC 17025 - Calibration		
AR	Results of the tests, calit through reference equipri	ration and/or measurements i ent that has been calibrated b	ncluded in this document are trace by the Australian National Measure	able to SI units ment Institute or	JA
	othe This report applies	only to the item identified in the	es demonstrating traceability. e report and may not be reproduce	ed in part.	Se)
	The uncertainties quoted a	re calculated in accordance w	th the methods of the ISO Guide t	to the Uncertainty	ST/
	on measurement, and qu	vieu at a coverage factor of 2	with a confidence interval of appro	wimately 95%.	SEP
an			A .		AF
	NATA	A 1/1	V-		R.
	V	Acu-VII	Electroni	CS	127/
25	WORLD RECOGNISE	, CALIBRATIONS	SALES RENTALS REP	AIRS	1
1	Accredited Lab No.	Head Office & Calit	pration Laboratory		
103	Acoustic and Vibra Measurements	001 Unit 14, 22 Hudson Ave (02) 966	5. Castle Hill MSW 2154 10 8133 45 com av		3
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VIE		Page 1 of 2 Calibra AVCERT10.11 Rev.2	ation Certificate 0 14/04/2021		
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	CERTIFIC	ATE OF		A COLUMN TWO IS NOT
	CALIBR	ATION		and a second
	CERTIFICATE N	o: SLM32821		
EQUIPMENT TE	STED: Sound Leve	el Meter		1
Manufacturer:	Rion			100 Million
Type No:	NL-21	Serial No:	00877043	A CONTRACTOR
Mic. Type:	UC-52	Serial No:	116416	COLUMN TO A
Pre-Amp. Type:	NH-21	Serial No:	24441	And a local diversion of the local diversion
Owner:	Sonus Ptv Ltd			and a second
	17 Ruthven Ave			And and
	Adelaide SA 5000			and and a
				1000
Tests Performed:	IEC 61672-3:2013			ALC: NO.
Comments:	All Tests passed for	or Class 2. (See o	verleaf for details)	at solution
CONDITIONS OF TE Ambient Pressure	ST: 995 hPa ±1 hPa	Date of Rec	ceipt: 06/06/2022	Classic
Temperature	24 °C ±1° C	Date of Calibra	tion: 07/06/2022	and and a second
Relative Humidity	37 % ±5%	Date of I	ssue: 08/06/2022	and
			1	Contraction of the local division of the loc
Acu-Vib Test P	rocedure: AVP10 (SLM) based on IEC	61672-3	the second se
CHECKED BY:	AUTHORI	SED SIGNATURE:	M	a fraction
			Hein See	Control of
,	Accredited for compliance with	ISO/IEC 17025 - Calibrat	ion	Contraction of the local division of the loc
Results of the tests, cal through reference equip	ibration and/or measurement ment that has been calibrated	s included in this documen by the Australian Nationa	I Measurement Institute or	and and and
to This report applie	her NATA accredited laborato s only to the item identified in	ries demonstrating traceat	pility. reproduced in part.	All the second se
The uncertainties quoted	are calculated in accordance	with the methods of the IS	O Guide to the Uncertainty	
of Measurement and o	uoted at a coverage factor of	2 with a confidence interv	al of approximately 95%.	10000
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NAIA	Acu-Vi	h'Electr	onics	distant.
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Accredited Lab No. Acoustic and Vibr	9262 Head Office & Ca ation Unit 14, 22 Hudson /	libration Laboratory		- Contractor
Measurement	\$ (02) 1 WWW.40	2-vib.com.au		and and a
		testes Casteria		(Decord
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CERTIFICATE OF
CALIBRATION
CERTIFICATE NO: SLM32815
EQUIPMENT TESTED: Sound Level Meter
Manufacturer: Rion
Type No: NL-22 Serial No: 00683866
Mic. Type: UC-52 Serial No: 120591 Pre-Amp Type: NH-21 Serial No: 27972
Treamp. Type. Turizi
Owner: Sonus Pty Ltd
Adelaide SA 5000
Tests Performed: IEC 61672-3:2013
Comments: All Tests passed for Class 2. (See overleaf for details)
CONDITIONS OF TEST: Ambient Pressure 996 hPa ±1 hPa Date of Receipt : 06/06/2022
Temperature 23 °C ±1° C Date of Calibration : 07/06/2022
Relative Humidity 37 % ±5% Date of Issue : 08/06/2022
Acu-Vib Test Procedure: AVP10 (SI M) based on JEC 61672-3
CHECKED BY: KB AUTHORISED SIGNATURE:
THE Se
Accredited for compliance with ISO/IEC 17025 - Calibration
Results of the tests, calibration and/or measurements included in this document are traceable to SI units through reference equipment that has been calibrated by the Australian National Measurement Institute or
other NATA accredited laboratories demonstrating traceability.
The uncertainties quoted are calculated in accordance with the methods of the ISO Guide to the Uncertainty
of Measurement and quoted at a coverage factor of 2 with a confidence interval of approximately 35%.
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Acu-Vib Electronics
CALIBRATIONS SALES RENTALS REPAIRS
Accredited Lab No. 9262 Head Office & Calibration Laboratory
Acoustic and Vibration Unit 14, 22 Hudson Ave. Castle Hin New 2134 Measurements (02) 9680 8133 www.scu-vib.com.au
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AVCERTI0.11 Rev.2.0 14/04/2021



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(173)		SI M 20009		637
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EQUIPMENT II	Dian	weter		231
Type No:	NL-21	Serial No: 012	98930	NA VE
Mic. Type:	UC-52	Serial No: 127	249	
Pre-Amp. Type:	NH-21	Serial No: 315	25	SV
Owner:	Sonus Ptv Ltd			EP
03	17 Ruthven Ave			ESA
	Adelaide SA 5000			RAN
	150 64670 2:0012			2717
Tests Performed:	IEC 61672-3.2013	0		
Comments: CONDITIONS OF TE	All Tests passed for ST:	Class 2. (See overle	at for details)	
Ambient Pressure	1006 hPa±1 hPa	Date of Receipt :	07/07/2021	NA VA
Relative Humidity	25 °C ±1° C 36 % ±5%	Date of Calibration :	08/07/2021	
W/3	00 10 2010	Date of issue .	0010112021	SV/
Acu-Vib Test F	rocedure: AVP10 (SI	M) based on IEC 616	12-3.	
CHECKED BY:	AUTHORISE	D SIGNATURE:	Ch.	6h
	John menun		Hole Sec	RAN
Results of the tests ca	coredited for compliance with IS itration and/or measurements in	O/IEC 17025 - Calibration	ceable to SI units	201
through reference equip	ment that has been calibrated by per NATA accredited laboratorie	the Australian National Measu demonstrating traceability.	rement Institute or	20
This report applie	s only to the item identified in the	report and may not be reprod	uced in part.	
The uncertainties quoted of Measurement and o	are calculated in accordance wi uoted at a coverage factor of 2 y	In the methods of the ISO Guid with a confidence interval of ap	e to the Uncertainty proximately 95%.	A
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	ACU-VIL) Election	ICS	50
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Accredited Lab No.	9262 Head Office & Calib Rion Unit 11, 22 Hudson Ave.	ration Laboratory		ET 17
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-		N.I.
9	CERTIFICATE OF	E.
3	CALIBRATION	6
	CERTIFICATE NO: SLM32816	
	EQUIPMENT TESTED: Sound Level Meter	
3	Manufacturer: Rion	R
2	Type No: NL-21 Serial No: 01298928	5
M	Pre-Amp. Type: NH-21 Serial No: 31523	
3	17 Ruthven Ave	R
2	Adelaide SA 5000	E
	Tests Performed: IEC 61672-3:2013	1
	Comments: All Tests passed for Class 2. (See overleaf for details)	No.
>	Ambient Pressure 996 hPa±1 hPa Date of Receipt : 06/06/2022	A STATE
	Temperature 23 °C ±1° C Date of Calibration : 07/06/2022 Polative Humidity 37 % ±5% Date of Issue : 08/06/2022	
	Relative Humanly 57 % 20% Date of 15540 . October 2012	1×
	Acu-Vib Test Procedure: AVP10 (SLM) based on IEC 61672-3.	2
	CHECKED BY: MB AUTHORISED SIGNATURE:	
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	Accertised for compliance with ISO/IEC 17025 - Calibration	N.
3	Results of the tests, calibration and/or measurements included in this document are traceable to SI units through reference equipment that has been calibrated by the Australian National Measurement Institute or	100
	other NATA accredited laboratories demonstrating traceability.	
2	The uncertainties quoted are calculated in accordance with the methods of the ISO Guide to the Uncertainty	Designed to the second
	of Measurement and quoted at a coverage factor of 2 with a confidence interval of approximately 95%.	
	NATA	1 Sta
3	Acu-Vib Electronics	6
	CALIBRATIONS SALES RENTALS REPAIRS	
	Accredited Lab No. 9262 Head Office & Calibration Laboratory	
8	Acoustic and Vibration Unit 14, 22 Modeon Ave. Castle Hill NSW 2154 Measurements (02) 9480 8133	S
3	www.acu-viti.com.ou	S
1	Page 1 of 2 Calibration Certificate AVCERT10.11 Rev.2.0 14/04/2021	
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Certificate No. D213662E



CALIBRATION CERTIFICATE

Product	1	SOUND CALIBRATOR
Туре		NC-75
Serial number	4	34913547
Manufacturer	÷	RION CO., LTD.
Calibration quantities	:	Sound pressure level (with reference standard microphone)
Calibration method	;	Measured by specified secondary standard microphone according to JCSS calibration procedure specified by RION.
Ambient conditions	:	Temperature 22.3 °C, Relative humidity 55 %, Static pressure 100.1 kPa
Calibration date	3	03/09/2021 (DD/MM/YYYY)
Calibration location	•	3·20·41 Higashimotomachi, Kokubunji, Tokyo 185-8533, Japan BION CO. LTD. Calibration Room

We hereby certify that the results of this calibration were as follows.

Issue date : 08/09/2021 (DD/MM/YYYY)



Manager Quality Assurance Section, Quality Assurance Department, Environmental Instrument Division, RION CO., LTD. 3-20-41 Higashimotomachi, Kokubunji, Tokyo 185-8533, Japan

Junichi Kawamura

This certificate is based on article 144 of the Measurement Law and indicates the result of calibration in accordance with measurement standards traceable to Primary Measurement Standards (National Standards) which realizes the physical units of measurement according to the International System of Units (SI).

The accreditation symbol is attestation of which the result of calibration is traceable to Primary Measurement Standards (National Standards).

The certificate shall not be reproduced except in full, without the written approval of the issuing laboratory.

The calibration laboratory who issued this calibration certificate conforms to ISO/IEC 17025:2017.

This calibration certificate was issued by the calibration laboratory accredited by IAJapan who is a signatory to the Mutual Recognition Arrangement (MRA) of International Laboratory Accreditation Cooperation (ILAC) and Asia Pacific Accreditation Cooperation (APAC). This (These) calibration result(s) may be accepted internationally through ILAC/APAC MRA.



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8 APPENDIX C: LOGGER LOCATION PHOTOS



Figure 14: B006 – First View



Figure 15: B006 – Second View



Figure 16: B006 – Third View



Figure 17: B006 – Fourth View



Figure 18: B061(S) – First View



Figure 19: B061(S) – Second View



Figure 20: B061(S) – Third View



Figure 21: B061(S) – Fourth View



Figure 22: B065 – First View



Figure 23: B065 – Second View



Figure 24: B065 – Third View



Figure 25: B065 – Fourth View



Figure 26: B083 – First View



Figure 27: B083 – Second View



Figure 28: B083 – Third View



Figure 29: B083 – Fourth View



Figure 30: B111 – First View



Figure 31: B111 – Second View



Figure 32: B111 – Third View



Figure 33: B111 – Fourth View



Figure 34: B114 – First View



Figure 35: B114 – Second View



Figure 36: B114 – Third View



Figure 37: B114 – Fourth View



Figure 38: B118 – First View



Figure 39: B118 – Second View



Figure 40: B118 – Third View



Figure 41: B118 – Fourth View



Figure 42: B171 – First View



Figure 43: B171 – Second View



Figure 44: B171 – Third View



Figure 45: B171 – Fourth View


Figure 46: B328 – First View



Figure 47: B328 – Second View



Figure 48: B328 – Third View



Figure 49: B328 – Fourth View

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9 APPENDIX D: WIND ROSES



Figure 50: EXT1 – Hub Height Monitoring Period Wind Rose



Figure 51: EXT1 – Hub Height Long Term Wind Rose

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Figure 52: EXT2 – Hub Height Monitoring Period Wind Rose



- 0 - <5 m/s — 5 - <10 m/s — 10 - <15 m/s -- 15 - <20 m/s — 20 - <=40 m/s

Figure 53: EXT2 – Hub Height Long Term Wind Rose



Figure 54: EXT3 – Hub Height Monitoring Period Wind Rose



Figure 55: EXT3 – Hub Height Long Term Wind Rose

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10 APPENDIX E: BACKGROUND NOISE CORRELATIONS

Figure 56: B006 Background Noise Correlation Graph



Figure 57: B061 Background Noise Correlation Graph



Figure 58: B065 Background Noise Correlation Graph



Figure 59: B083 Background Noise Correlation Graph



Figure 60: B111 Background Noise Correlation Graph



Figure 61: B114 Background Noise Correlation Graph



Figure 62: B118 Background Noise Correlation Graph



Figure 63: B171 Background Noise Correlation Graph



Figure 64: B328 Background Noise Correlation Graph

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11 APPENDIX F: AMPLITUDE MODULATION GRAPHS



Figure 65: B006 Overall Amplitude Modulation





Figure 66: B006 8m/s Amplitude Modulation











Figure 68: B065 15m/s Amplitude Modulation





Figure 69: B083 Overall Amplitude Modulation





Figure 70: B083 4m/s Amplitude Modulation



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Figure 71: B111 Overall Amplitude Modulation





Figure 72: B111 8m/s Amplitude Modulation











Figure 74: B114 5m/s Amplitude Modulation





Figure 75: B118 Overall Amplitude Modulation





Figure 76: B118 9m/s Amplitude Modulation











Figure 78: B171 9m/s Amplitude Modulation











Figure 80: B328 8m/s Amplitude Modulation